



#### COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION AIR QUALITY PROGRAM

		STATE ONLY S	SYNTHETIC MINOR OP	ERATING PER	MIT
lssue Da	ate:	September 6, 2019	Eff	fective Date:	June 15, 2023
Revision	Date:	May 18, 2023	Ex	piration Date:	September 6, 2024
Revision	Туре:	Amendment			
	amended permittee operate t condition with all a	ordance with the provisions of d, and 25 Pa. Code Chapter e) identified below is authorize the air emission source(s) more s specified in this permit. Noth oplicable Federal, State and Lo	127, the Owner, [and C ed by the Department of e fully described in this p ing in this permit relieve cal laws and regulations	Operator if note of Environment oermit. This Fac s the permittee s.	ed] (hereinafter referred to as al Protection (Department) to cility is subject to all terms and from its obligations to comply
		latory or statutory authority for e rmit are federally enforceable u			kets. All terms and conditions
_		Sta	ate Only Permit No: 04-0	00443	-
			Synthetic Minor		
		Federa	I Tax Id - Plant Code: 92	-1729155-1	
			Owner Information	1	
	Nam	e: DESOTEC US LLC			
Mailir	ng Addres	s: 118 PARK RD			
		DARLINGTON, PA 16115-16	36		
			Plant Information		
Pla	nt: DESC	TEC US LLC/DARLINGTON			
Locatio	on: 04	Beaver County		04924 Darlin	gton Township
SIC Co	de: 4953	Trans. & Utilities - Refuse Syst	ems		
			Responsible Officia	al	
Nam	e: MCGE	EHAN TIMOTHY			
Title	e: PLT M	GR			
Phon	ne: (330) 3	883 - 3935	Email: tim	othy.mcgeehar	n@evoqua.com
			Permit Contact Pers	on	
Title	e: EHS S	SEA MURPHY PECIALIST 327 - 8181	Email: che	elsea.murphy@	evoqua.com
[Signatur MARK R.	-	, P.E., ENVIRONMENTAL PRO	GRAM MANAGER, SOU	THWEST REGI	ON
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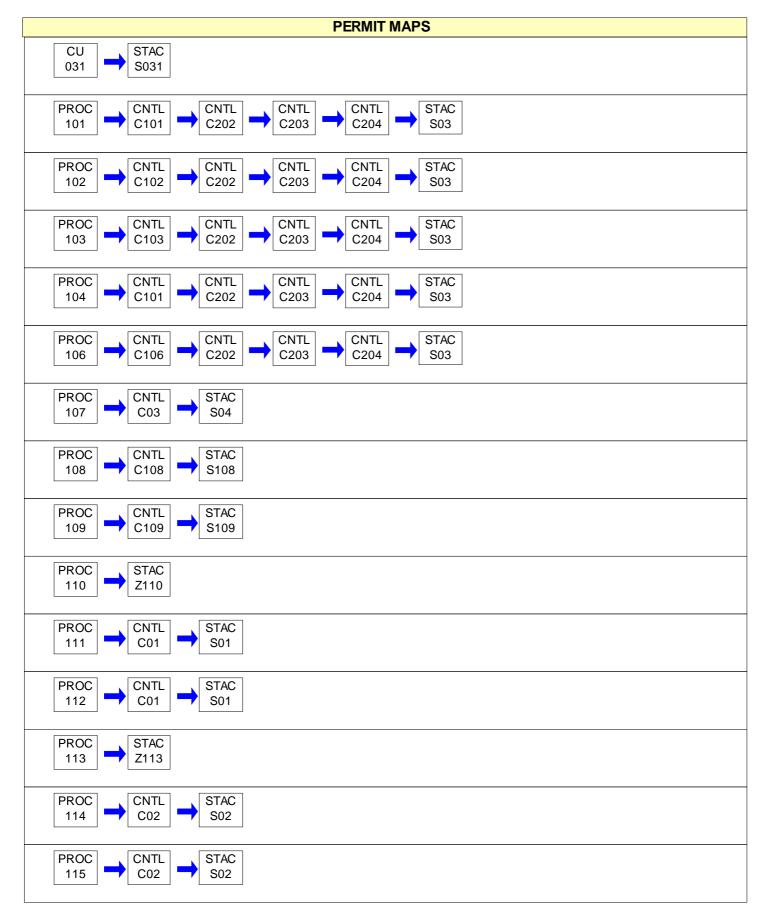
**SECTION A.** Site Inventory List

Source	ID Source Name	Capacity/	Throughput	Fuel/Material
031	CLEAVER BROOKS BOILER (8.36 MMBTU/HR)			
101	ROTARY KILN 1	8.700	MMBTU/HR	
102	ROTARY KILN 2	4.380	MMBTU/HR	
103	ROTARY KILN 3	4.380	MMBTU/HR	
104	ROTARY KILN 4	1.700	MMBTU/HR	
106	ROTARY KILN 6	4.900	MMBTU/HR	
107	TANK TRUCK UNLOADING			
108	STORAGE TANKS OPERATION			
109	SPENT CARBON TRANSFER			
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111	DRY FEED HOPPERS			
112	KILN LOADING			
113	KILN COOLERS (REACT SPRAYS)			
114	KILN SCREENING STATIONS (5)			
115	INDEPENDENT SCREENING STATIONS			
116	DRUWADSORBER FILLING STATION			
117	BULK TANK TRUCK LOADING			
C01	SPENT CARBON DUST COLLECTOR (5,000 SCFM)			
C02	REACT DUST COLLECTOR (20,000 SCFM)			
C03	YOUNG INDUSTRIES INC BAGHOUSE (2,400 SCFM)			
C101	AFTERBURNER - KILNS 1 & 4 (4.24 MMBTU/HR)			
C102	AFTERBURNER - KILN 2 (3.26 MMBTU/HR)			
C103	AFTERBURNER - KILN 3 (3.26 MMBTU/HR)			
C106	AFTERBURNER - KILN 6 (4.0 MMBTU/HR)			
C108	CARBON ADSORBER			
C109	SPENT CARBON TRANSFER ADSORBER			
C202	PRE-QUENCH VESSEL			
C203	VENTURI SCRUBBER			
C204	PACKED COLUMN ADSORBER			
S01	AMERICAN AIRFILTER FABRIPULSE BAGHOUSE STACK			
S02	MIKRO PULSAIRE 76F230TR10 BAGHOUSE STACK			
S03	PACKED COLUMN ADSORBER STACK			
S031	CLEAVER BROOKS BOILER STACK			
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DESOTEC US LLC/DARLINGTON









	PERMIT MAPS
PROC 116 STAC Z116	
PROC 117	





## #001 [25 Pa. Code § 121.1] Definitions. Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1. #002 [25 Pa. Code § 127.446] **Operating Permit Duration.** (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. #003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)] Permit Renewal. (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit. (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official. (c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office. (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j). (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application. #004 [25 Pa. Code § 127.703] **Operating Permit Fees under Subchapter I.** (a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year. (1) For a synthetic minor facility, a fee equal to: (i) Four thousand dollars (\$4,000) for calendar years 2021-2025. (ii) Five thousand dollars (\$5,000) for calendar years 2026-2030. (iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.



(2) For a facility that is not a synthetic minor, a fee equal to:

(i) Two thousand dollars (\$2,000) for calendar years 2021-2025.

(ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026-2030.

(iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

## #005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]

#### **Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#### #006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]

#### Inspection and Entry.

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

## #007 [25 Pa. Code §§ 127.441 & 127.444]

**Compliance Requirements.** 

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:





- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

## #008 [25 Pa. Code § 127.441]

#### Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

## #009 [25 Pa. Code §§ 127.442(a) & 127.461]

#### Duty to Provide Information.

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

## #010 [25 Pa. Code § 127.461]

## Revising an Operating Permit for Cause.

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

(1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.

(2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.

(3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.

(4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

## #011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]

#### **Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:





(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

## #012 [25 Pa. Code § 127.441]

Severability Clause.

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#### #013 [25 Pa. Code § 127.449]

## De Minimis Emission Increases.

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NOx from a single source during the term of the permit and 5 tons of NOx at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM10 from a single source during the term of the permit and 3.0 tons of PM10 at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:



(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

## #014 [25 Pa. Code § 127.3]

#### **Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)





	(6) Section 127.462 (relating to minor operating permit modifications)
	(7) Subchapter H (relating to general plan approvals and general operating permits)
#015	[25 Pa. Code § 127.11]
Reactivat	ion
	(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).
	(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).
#016	[25 Pa. Code § 127.36]
Health Ris	sk-based Emission Standards and Operating Practice Requirements.
	(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ $6.6(d)(2)$ and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].
	(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.
#017	[25 Pa. Code § 121.9]
Circumve	antion.
	No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.
#018	[25 Pa. Code §§ 127.402(d) & 127.442]
Reportinç	g Requirements.
	(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.
	(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.
	(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:
	Regional Air Program Manager PA Department of Environmental Protection (At the address given in the permit transmittal letter, or otherwise notified)
	(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.





	records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.
#019	[25 Pa. Code §§ 127.441(c) & 135.5]
Samplin	g, Testing and Monitoring Procedures.
	(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.
	(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.
#020	[25 Pa. Code §§ 127.441(c) and 135.5]
Record	eeping.
	(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:
	(1) The date, place (as defined in the permit) and time of sampling or measurements.
	(2) The dates the analyses were performed.
	(3) The company or entity that performed the analyses.
	(4) The analytical techniques or methods used.
	(5) The results of the analyses.
	(6) The operating conditions as existing at the time of sampling or measurement.
	(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.
	(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.
#021	[25 Pa. Code § 127.441(a)]
Property	/ Rights.
	This permit does not convey any property rights of any sort, or any exclusive privileges.
#022	[25 Pa. Code § 127.447]
Alternat	ive Operating Scenarios.
	The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in





## #023 [25 Pa. Code §135.3]

#### Reporting

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

## #024 [25 Pa. Code §135.4]

#### **Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.





## I. RESTRICTIONS.

## **Emission Restriction(s).**

## # 001 [25 Pa. Code §121.7]

## Prohibition of air pollution.

No person may permit air pollution as that term is defined in the act.

## # 002 [25 Pa. Code §123.1]

## Prohibition of certain fugitive emissions

(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

(1) Construction or demolition of buildings or structures.

(2) Grading, paving and maintenance of roads and streets.

(3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.

- (4) Clearing of land.
- (5) Stockpiling of materials.
- (6) Open burning operations.
- (7) (8) Not applicable.

(9) Sources and classes of sources other than those identified in paragraphs (1)-(8), for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

(i) the emissions are of minor significance with respect to causing air pollution; and

(ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

(b) An application form for requesting a determination under either subsection (a)(9) or 129.15(c) is available from the Department. In reviewing these applications, the Department may require the applicant to supply information including, but not limited to, a description of proposed control measures, characteristics of emissions, quantity of emissions, and ambient air quality data and analysis showing the impact of the source on ambient air quality. The applicant shall be required to demonstrate that the requirements of subsections (a)(9) and (c) and 123.2 (relating to fugitive particulate matter) or of the requirements of 129.15(c) have been satisfied. Upon such demonstration, the Department will issue a determination, in writing, either as an operating permit condition, for those sources subject to permit requirements under the act, or as an order containing appropriate conditions and limitations.

(c) See Work Practice Standards

(d) Not applicable.

## # 003 [25 Pa. Code §123.11]

## Combustion units

(a) A person may not permit the emission into the outdoor atmosphere of particulate matter from a combustion unit in excess of the following:

(1) The rate of 0.4 pound per million Btu of heat input, when the heat input to the combustion unit in millions of Btus per hour is greater than 2.5 but less than 50.







### # 004 [25 Pa. Code §123.2] Fugitive particulate matter

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in 123.1(a)(1) - (9) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.

## # 005 [25 Pa. Code §123.21]

#### General

No person may permit the emission into the outdoor atmosphere of sulfur oxides from a source in a manner that the concentration of the sulfur oxides, expressed as SO2, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

## # 006 [25 Pa. Code §123.22]

#### **Combustion units**

Nonair basin areas. Combustion units in nonair basin areas must conform with the following:

General provision. A person may not permit the emission into the outdoor atmosphere of sulfur oxides, expressed as SO2, from a combustion unit in excess of the rate of 4 pounds per million Btu of heat input over a 1-hour period.

## # 007 [25 Pa. Code §123.31]

#### Limitations

(a) Limitations are as follows:

(1) If control of malodorous air contaminants is required under subsection (b), emissions shall be incinerated at a minimum of 1200F for at least 0.3 seconds prior to their emission into the outdoor atmosphere.

(2) Techniques other than incineration may be used to control malodorous air contaminants if such techniques are equivalent to or better than the required incineration in terms of control of the odor emissions and are approved in writing by the Department.

(b) A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

(c) Not applicable.

## # 008 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall not process any sorbent that is not allowed according to Waste Management ID No. PAD987270725 or as otherwise directed by the Department's Waste Management Program.

## # 009 [25 Pa. Code §127.441]

## Operating permit terms and conditions.

The permittee shall not accept for storage or process in the kilns any spent activated carbon which contains greater than 50-ppm polychlorinated biphenyl (PCB).

## # 010 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

In accordance with PA-04-313-053B:

Dioxins and furans restrictions: Sorbents classified as D037, K001, K043, K099, K105, U039, U048, U081, U082, and sorbents used in a process where the sorbent influent has shown the presence of chlorinated phenols shall be screened





by using EPA test method 8280 or 8290, latest edition. The permittee shall calculate the total concentration of dioxins and furans as toxicity equivalents (TE) of 2,3,7,8-tetrachlorodibenzo-p-dioxin (TCDD) on the sorbent and influent using the most recent toxicity equivalent factors (TEF) adopted by the PA DEP or EPA.

2,3,7,8-TCDD TE greater than 20 ppb on the sorbent shall be cause for rejection of the sorbent. Any sorbent containing greater than 20 ppb TE TCDD shall not be processed in the kilns.

## # 011 [25 Pa. Code §127.441]

## Operating permit terms and conditions.

The permittee shall not process any carbon containing greater than 200 ppm of sulfur bearing materials without demonstrating, through a stack test, a sulfur oxides control efficiency of greater than ninety (90) percent.

## # 012 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

No person may permit the emission into the outdoor atmosphere of particulate matter from a process in a manner that the concentration of particulate matter, as PM-10, in the effluent gas exceeds 0.02 grain per dry standard cubic foot.

[Derived from PA-04-313-053B.]

## # 013 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

As derived from PA-04-313-053B, the permittee may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(1) Equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour.

(2) Equal to or greater than 30% at any time.

The limitations of the visible emission restrictions above shall not apply to a visible emission in any of the following instances:

(1) when the presence of uncombined water is the only reason for failure of the emission to meet the limitations.

(2) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

(3) When the emission results from sources specified in 123.1(a)(1) - (9) (relating to prohibition of certain fugitive emissions).

#### # 014 [25 Pa. Code §129.14] Open burning operations

(a) Not applicable.

(b) Outside of air basins. No person may permit the open burning of material in an area outside of air basins in a manner that:

(1) The emissions are visible, at any time, at the point such emissions pass outside the property of the person on whose land the open burning is being conducted.

(2) Malodorous air contaminants from the open burning are detectable outside the property of the person on whose land the open burning is being conducted.





(3) The emissions interfere with the reasonable enjoyment of life or property.

(4) The emissions cause damage to vegetation or property.

(5) The emissions are or may be deleterious to human or animal health.

(c) Exceptions: The requirements of subsections (a) and (b) do not apply where the open burning operations result from:

(1) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.

(2) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.

(3) A fire set for the prevention and control of disease or pests, when approved by the Department.

(4) A fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.

(5) A fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of such structure.

(6) A fire set solely for recreational or ceremonial purposes.

(7) A fire set solely for cooking food.

(d) Clearing and grubbing wastes. The following is applicable to clearing and grubbing wastes:

(1) As used in this subsection the following terms shall have the following meanings:

Air curtain destructor -- A mechanical device which forcefully projects a curtain of air across a pit in which open burning is being conducted so that combustion efficiency is increased and smoke and other particulate matter are contained.

Clearing and grubbing wastes -- Trees, shrubs, and other native vegetation which are cleared from land during or prior to the process of construction. The term does not include demolition wastes and dirt laden roots.

(2) Subsection (a) notwithstanding, clearing and grubbing wastes may be burned in a basin subject to the following requirements:

(i) Air curtain destructors shall be used when burning clearing and grubbing wastes.

(ii) Each proposed use of air curtain destructors shall be reviewed and approved by the Department in writing with respect to equipment arrangement, design and existing environmental conditions prior to commencement of burning. Proposals approved under this subparagraph need not obtain plan approval or operating permits under Chapter 127 (relating to construction modification, reactivation and operation of sources).

(iii) Approval for use of an air curtain destructor at one site may be granted for a specified period not to exceed 3 months, but may be extended for additional limited periods upon further approval by the Department.

(iv) The Department reserves the right to rescind approval granted if a determination by the Department indicates that an air pollution problem exists.

(3) Subsection (b) notwithstanding clearing and grubbing wastes may be burned outside of an air basin, subject to the following limitations:





(i) Upon receipt of a complaint or determination by the Department that an air pollution problem exists, the Department may order that the open burning cease or comply with subsection (b) of this section.

(ii) Authorization for open burning under this paragraph does not apply to clearing and grubbing wastes transported from an air basin for disposal outside of an air basin.

(4) During an air pollution episode, open burning is limited by Chapter 137 (relating to air pollution episodes) and shall cease as specified in such chapter.

#### II. TESTING REQUIREMENTS.

## # 015 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

During the waste approval process and prior to acceptance, the permittee shall screen spent sorbents used in a process where sorbent influent has shown the presence of polychlorinated biphenyl (PCB), sulfur, or dioxins and furans for those associated constituents. The permittee shall not process any spent sorbents that exceed the allowable limits in this permit or by Waste Management Permit PAD987270725.

#### III. MONITORING REQUIREMENTS.

#### # 016 [25 Pa. Code §123.43]

#### **Measuring techniques**

Visible emissions may be measured using either of the following:

(1) A device approved by the Department and maintained to provide accurate opacity measurements.

(2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

## # 017 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall monitor the pressure change in each operating dust collector at a minimum of once per week. These records shall be maintained on site or at an alternative location acceptable to the Department for a minimum of one year and shall be made available to the Department upon request.

#### # 018 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

A facility-wide inspection shall be conducted at a minimum of once per day that the Facility is operated by the Owner/Operator. The facility-wide inspection shall be conducted for the presence of the following:

- a. Visible stack emissions;
- b. Fugitive emissions; and
- c. Potentially objectionable odors at the property line.

These observations are to ensure continued compliance with source-specific visible emission limitations, fugitive emissions prohibited under 25 Pa. Code §123.1 or §123.2, and potentially objectionable odors prohibited under 25 Pa. Code §123.31. Observations for visible stack emissions shall be conducted during daylight hours and all observations shall be conducted while sources are in operation. If visible stack emissions, fugitive emissions, or potentially objectionable odors are apparent, the Owner/Operator shall take corrective action.





#### IV. RECORDKEEPING REQUIREMENTS.

## # 019 [25 Pa. Code §127.441]

### Operating permit terms and conditions.

The permittee shall maintain the following records:

a.) Malfunctions and any corrective actions taken in accordance with the conditions specified under 25 Pa. Code §127.441 of this permit;

b.) Daily visible stack, fugitive, and potentially objectionable odor inspections in accordance with the conditions specified under 25 Pa. Code §127.441 of this permit;

c.) The pressure differential, scrubbing liquid flow rate, and the pH level of the venturi scrubber at a minimum of once per day;

d.) The pressure differential in each operating dust collector at a minimum of once per week.\*

e.) Regenerated carbon product output rates, total for all five kilns, averaged on a monthly basis;

f.) Regenerated carbon product output rates, total for all five kilns, averaged on an hourly basis;

g.) Records of any episodes of automatic shutdowns and corrective actions taken.

h.) The temperature of each operating afterburner at a minimum of once per hour.

i.) Records of the engineering calculations used to determine the change-out frequency of the carbon adsorbers.

j.) Records of facility-wide natural gas usage on a monthly basis and as a 12-month rolling total.

k.) Records of any maintenance conducted on air contamination sources and air cleaning devices through the facility's work order tracking system or other means as acceptable to the Department.

\*The records required in d.) above shall be retained for a minimum of one year.

## # 020 [25 Pa. Code §127.441]

## Operating permit terms and conditions.

All required records shall be kept on site or at an alternative location acceptable to the Department for a minimum of five years and shall be made available to the Department upon request unless otherwise specified.

#### # 021 [25 Pa. Code §127.441] Operating permit terms and conditions.

Records of each daily visible stack, fugitive, and potentially objectionable odor inspection shall be maintained in a log and at a minimum include the date, time, name and title of the observer, along with any corrective action taken as a result. These records shall be kept on site or at an alternative location acceptable to the Department for a minimum of five years and shall be made available to the Department upon request.

#### V. REPORTING REQUIREMENTS.

## # 022 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

As derived from PA-04-313-053B, the permittee shall submit a compliance deviation report on a semi-annual basis.

(1) For semiannual compliance deviation reports, the first compliance deviation report must cover the period beginning on the effective date of this permit and ending on June 30 or December 31, whichever date is the first date following the end of the first calendar half after the effective date of this permit.





(2) For semiannual compliance deviation reports, the first compliance deviation report must be postmarked or delivered no later than July 31 or January 31, whichever date follows the end of the first calendar half after the effective date of this permit.

(3) For semiannual compliance deviation reports, each subsequent compliance deviation report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(4) For semiannual compliance deviation reports, each subsequent compliance deviation report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

The report must contain:

A.) If there are no deviations from any emission limitations or operating limitations that apply to you, a statement that there were no deviations from the emission limitations or operating limitations during the reporting period.

B.) If you had a deviation from any emission limitation or operating limitation during the reporting period:

For each deviation from an emission or operating limitation that occurs for any air contamination source at this facility, the compliance deviation report must contain the information in paragraphs (1)(a) through (d) of this section and the information in paragraphs (2)(a) and (b) of this section.

1.) The compliance deviation report must contain the information in paragraphs (c)(1) through (4) of this section.

(a) Company name and address.

(b) Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report.

(c) Date of report and beginning and ending dates of the reporting period.

(d) If you had a malfunction during the reporting period, the compliance deviation report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions, including actions taken to correct a malfunction.

2.) For each deviation, the compliance deviation report must contain the information in paragraphs (1)(a) through (d) of this section and the information in paragraphs (2)(a) and (b) of this section.

(a) The total operating time of the air contamination source(s) at which the deviation occurred during the reporting period.

(b) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

## # 023 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Malfunction reporting shall be conducted as follows:

i.) Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control or process equipment, or, operating in a non-permitted manner, which results in, or may possibly be resulting in, the emission of air contaminants in excess of any applicable limitations specified in the permit.

ii.) When a malfunction or incident poses an imminent danger to the public health, public safety, or the environment, the





owner/operator shall report the malfunction or incident to the Department and the County Emergency Management Agency within two hours after the discovery of a malfunction or incident. The owner/ operator shall submit a written report of instances of such malfunctions or incidents to the Department within three (3) business days of the telephone report.

- (a) The report shall describe the following:
- 1. name and location of the facility,
- 2. nature and cause of the malfunction or incident,
- 3. time when the malfunction or incident was first observed,
- 4. expected duration of excess emissions,
- 5. estimated rate of emissions, corrective actions or preventative measures taken.

iii.) Any malfunction that is not subject to the notice requirements of paragraph (ii) of this condition shall be reported to the Department by telephone within 24 hours (or by 4:00 PM of the next business day, whichever is later) of discovery and in writing or by e-mail within five business days of discovery of the malfunction. The report shall contain the same information required by paragraph (ii)(a) above.

iv.) The Owner/Operator shall notify the Department in writing or by e-mail within five business days of when corrective measures have been accomplished.

v.) When a malfunction or other incident results in a citizen complaint, DEP will review the complaint and DEP may notify the owner or operator for the follow up report if needed. The owner or operator must submit the requested information in a follow up report as requested by DEP.

vi.) Reports regarding malfunctions or incidents shall be submitted to the appropriate DEP Regional Office Air Program Manager and shall be forwarded to the following address unless otherwise specified by the Department:

Pennsylvania Department of Environmental Protection Southwest Regional Office Air Quality Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

## # 024 [25 Pa. Code §135.3]

#### Reporting

(a) A person who owns or operates a source to which this chapter applies, and who has previously been advised by the Department to submit a source report, shall submit by March 1 of each year a source report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same period which were not previously reported.

(b) A person who receives initial notification by the Department that a source report is necessary shall submit an initial source report within 60 days after receiving the notification or by March 1 of the year following the year for which the report is required, whichever is later.

(c) A source owner or operator may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

#### # 025 [25 Pa. Code §135.5] Recordkeeping

Source owners or operators shall maintain and make available upon request by the Department records including computerized records that may be necessary to comply with §135.3 and §135.21 (relating to reporting; and emission statements). These may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of





potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#### VI. WORK PRACTICE REQUIREMENTS.

#### # 026 [25 Pa. Code §123.1]

#### Prohibition of certain fugitive emissions

A person responsible for any source specified in subsections (a)(1) - (7) or (9) shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

(1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(2) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.

(3) Paving and maintenance of roadways.

(4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

## # 027 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall keep all plant doors located within container storage areas closed when not in use for waste, equipment, or reactivated material transfer.

#### VII. ADDITIONAL REQUIREMENTS.

#### # 028 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

Compliance with mass emission limits established in this operating permit may be demonstrated using engineering calculations based on fuel and raw material purchase records, laboratory analyses, manufacturers specifications, AP-42 emission factors, source test results, operating records, material balance methods, and/or other applicable methods, with written Department approval.

#### VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

## IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.





## SECTION D. Source Level Requirements

Source ID: 031

04-00443

Source Name: CLEAVER BROOKS BOILER (8.36 MMBTU/HR)

Source Capacity/Throughput:

		STAC S031	CU 031
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#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





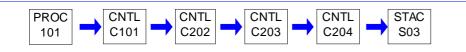
## SECTION D. Source Level Requirements

Source ID: 101

Source Name: ROTARY KILN 1

Source Capacity/Throughput: 8.700 MMBTU/HR

Conditions for this source occur in the following groups: G01 - ROTARY KILNS



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VII. ADDITIONAL REQUIREMENTS.





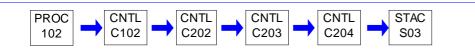
## SECTION D. Source Level Requirements

Source ID: 102

Source Name: ROTARY KILN 2

Source Capacity/Throughput: 4.380 MMBTU/HR

Conditions for this source occur in the following groups: G01 - ROTARY KILNS



## I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VII. ADDITIONAL REQUIREMENTS.





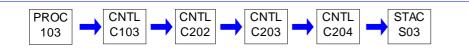
## SECTION D. Source Level Requirements

Source ID: 103

Source Name: ROTARY KILN 3

Source Capacity/Throughput: 4.380 MMBTU/HR

Conditions for this source occur in the following groups: G01 - ROTARY KILNS



## I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

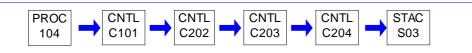
Source ID: 104

Source Name: ROTARY KILN 4

Source Capacity/Throughput:

1.700 MMBTU/HR

Conditions for this source occur in the following groups: G01 - ROTARY KILNS



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

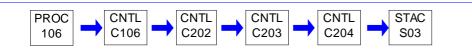
Source ID: 106

Source Name: ROTARY KILN 6

Source Capacity/Throughput:

4.900 MMBTU/HR

Conditions for this source occur in the following groups: G01 - ROTARY KILNS



## I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

#### VII. ADDITIONAL REQUIREMENTS.



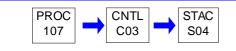


## SECTION D. Source Level Requirements

Source ID: 107

Source Name: TANK TRUCK UNLOADING

Source Capacity/Throughput:



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

Source ID: 108

### Source Name: STORAGE TANKS OPERATION

Source Capacity/Throughput:

PROC 108	<b>→</b>	CNTL C108	<b> →</b>	STAC S108	]
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### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

Source ID: 109

## Source Name: SPENT CARBON TRANSFER

Source Capacity/Throughput:

PROC 109	<b>→</b>	CNTL C109	<b> →</b>	STAC S109	
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#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

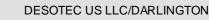
#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

Source ID: 110

04-00443

## Source Name: SPENT CARBON TRANSFER STATION

Source Capacity/Throughput:



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

Source ID: 111

Source Name: DRY FEED HOPPERS

Source Capacity/Throughput:



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





## SECTION D. Source Level Requirements

Source ID: 112

Source Name: KILN LOADING

Source Capacity/Throughput:



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.



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## SECTION D. Source Level Requirements

Source ID: 113

Source Name: KILN COOLERS (REACT SPRAYS)

Source Capacity/Throughput:



### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

## III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





# SECTION D. Source Level Requirements

Source ID: 114

### Source Name: KILN SCREENING STATIONS (5)

Source Capacity/Throughput:

$\begin{array}{c} PROC \\ 114 \end{array} \longrightarrow \begin{array}{c} CNTL \\ C02 \end{array} \xrightarrow{ST} S0 \end{array}$	-
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### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





# SECTION D. Source Level Requirements

Source ID: 115

#### Source Name: INDEPENDENT SCREENING STATIONS

Source Capacity/Throughput:

PROC 115	<b>→</b>	CNTL C02		STAC S02	]
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#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

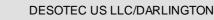
#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





# SECTION D. Source Level Requirements

Source ID: 116

04-00443

### Source Name: DRUWADSORBER FILLING STATION

Source Capacity/Throughput:

PROC 116 STAC Z116

#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





# SECTION D. Source Level Requirements

Source ID: 117

Source Name: BULK TANK TRUCK LOADING

Source Capacity/Throughput:



#### I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

#### VII. ADDITIONAL REQUIREMENTS.





#### Group Name: G01 - ROTARY KILNS

Group Description: Rotary Kiln Requirements

Sources included in this group

ID	Name
101	ROTARY KILN 1
102	ROTARY KILN 2
103	ROTARY KILN 3
104	ROTARY KILN 4
106	ROTARY KILN 6

#### I. RESTRICTIONS.

#### Emission Restriction(s).

### # 001 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

In accordance with PA-04-313-053B, the permittee shall install and maintain an automatic shutdown system for the following parameters:

a.) A temperature less than 1,550 degrees Fahrenheit in the final afterburners shall trigger an alarm and when the temperature reaches 1,500 degrees Fahrenheit, the kilns shall be shut down within fifteen minutes.

b.) An oxygen concentration of less than 3% in the final afterburner shall trigger an alarm and shut down the kilns within fifteen minutes.

c.) ApH level below 6.4 in the scrubbing system shall trigger an alarm and shut down the kilns within fifteen minutes.

These parameters shall be continuously monitored while the kilns and air cleaning devices are operating.

#### # 002 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall not exceed the following emission limits for all kilns combined:

a.) Antimony: 0.29 lbs/hr;

b.) Arsenic: 0.0022 lbs/hr;

c.) Beryllium: 0.0040 lbs/hr;

- d.) Cadmium: 0.0053 lbs/hr;
- e.) Chromium: 0.0008 lbs/hr;
- f.) Lead: 0.08 lbs/hr;
- g.) Mercury: 0.29 lbs/hr;
- h.) Thallium: 0.29 lbs/hr;
- i.) Hydrochloric acid: 1.0 lb/hr;

j.) NOx: 17.0 lbs/hr;

[Pounds per hour emission limits for a.) – h.) derived from the Waste Analysis Plan as revised on May 30, 2000. Pounds per hour emission limits for i.) – j.) (HCl and NOx) derived from PA-04-313-053B.]





## **Throughput Restriction(s).**

#### # 003 [25 Pa. Code §127.441]

## Operating permit terms and conditions.

In accordance with PA-04-313-053B, the permittee shall not exceed 6,250 lbs/hr regenerated carbon product for all five currently installed kilns, averaged on an hourly basis.

### # 004 [25 Pa. Code §127.441]

### Operating permit terms and conditions.

In accordance with PA-04-313-053B, the permittee shall not exceed 5,000 lbs/hr regenerated carbon product for all five currently installed kilns, averaged on a monthly basis.

### II. TESTING REQUIREMENTS.

# # 005 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

Stack testing shall be conducted as follows:

a.) Stack testing shall be conducted at the air emission point of the existing kilns at a minimum of once every five years.

b.) Stack tests shall be conducted in accordance with 25 Pa. Code Chapter 139.13, the Department's Source Testing Manual, and with prior Departmental approval of the pre-test protocol.

c.) The Department shall be notified at least 30 days before the stack test so that an observer may be present.

d.) The Department requires one paper copy plus one electronic copy of all source test submissions (notifications, protocols, reports, supplemental information, etc.) to be sent to both the AQ Program Manager for the pertinent regional office and the PSIMS Administrator in Central Office (mail and email addresses are provided below). Do not send submissions to anyone else, except the U.S. EPA, unless specifically directed to do so. To minimize the potential for rescheduling of the test, all protocols must be received at least 90 days prior to testing. Test reports must be received no later than 60 days after the completion of testing, unless a more stringent regulatory requirement applies. Any questions or concerns about source testing submissions can be sent to RA-EPstacktesting@pa.gov and the PSIMS Administrator will address them.

The following pertinent information shall be listed on the title page.

1. Test Date(s)

a. For protocols, provide the proposed date on which testing will commence or "TBD"

b. For reports, provide the first and last day of testing

2. Facility Identification Number (Facility - ID) (For test programs that were conducted under a multi-site protocol, also include the PF Id under which the protocol was stored in PSIMS, as indicated in the protocol response letter.)

3. Source ID(s) for the applicable source(s) and air pollution control device(s) (The term Source ID is used in the permit but "Other Id" is used in DEP electronic systems. They are the same number and must also be listed for control equipment)

- 4. Testing Requirements (all that apply)
- a. Plan approval number(s)
- b. Operating permit number

c. Applicable federal subpart(s) (i.e. 40 CFR 60, Subpart JJJJ)

d. Special purpose(s) (Consent Order, RFD, RACT II, Tier II, etc.)





#### Paper Copies:

Mail all paper submissions to both the PSIMS Administrator and the Air Quality Program Manager for the pertinent regional office. Mailing address are provided below.

Central Office Pennsylvania Department of Environmental Protection Attn: PSIMS Administrator P.O. Box 8468 Harrisburg, PA 17105-8468

Southwest Region Pennsylvania Department of Environmental Protection Attn: Air Quality Program Manager 400 Waterfront Drive Pittsburgh, PA 15222

Eliminate shading, color ink for data emphasis, small font size, and color saturation as the scanning to create an electronic file is done in black and white. Shading and color emphasis do not scan well and make the electronic copies difficult to read.

Electronic Copies:

Email all electronic submissions to both the PSIMS Administrator in Central Office and the Air Quality Program Manager for the pertinent regional office. Email addresses are provided below.

Central Office RA-EPstacktesting@pa.gov

Southwest Region RA-EPSWstacktesting@pa.gov

The Department limits emails to 15 MB and PSIMS has a file size limitation of 100 MB for electronic files. Submit just one electronic file (convert any Microsoft Word or Excel files to an Adobe PDF format and combine them with the report or protocol), unless the submission contains CONFIDENTIAL information.

**Confidential Information** 

If confidential information must be submitted, submit both a public copy, which has been redacted, and a confidential copy. The cover page of each submittal should state whether it is a "Public Copy" or "Confidential Copy" and each page of the latter must be marked "CONFIDENTIAL".

#### # 006 [25 Pa. Code §127.441] Operating permit terms and conditions.

Stack testing shall measure the following criteria pollutants:

o NOx o SOx o CO o VOC o PM-10

Stack testing shall measure the following hazardous air pollutants (HAPs):





o Hydrochloric acid	
o Chlorine	
o Antimony	
o Arsenic	
o Beryllium	

o Cadmium

- o Chromium
- o Lead
- o Mercury
- o Thallium

#### III. MONITORING REQUIREMENTS.

# # 007 [25 Pa. Code §127.441]

# Operating permit terms and conditions.

The Owner/Operator of the venturi scrubber shall conduct the following:

1.) Calibrate, maintain, and operate monitoring devices to measure the pressure differential of the gas stream through the scrubber and liquid flow rate to the scrubber at a minimum of once per day while the device is in operation.

2.) Monitor the scrubbing liquid flow rate and pressure differential at a minimum of once per day while the scrubber is in operation.

3.) Monitor the pH of the scrubbing liquid at a minimum of once per day and maintain the pH of the scrubbing liquid at or above a pH level of 6.4 at all times that the control device is operating.

# # 008 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall measure and determine the regenerated carbon output rates at a minimum of once every hour and record this information.

#### IV. RECORDKEEPING REQUIREMENTS.

#### # 009 [25 Pa. Code §127.441] Operating permit terms and conditions.

The permittee shall maintain records of the following:

1.) The regenerated carbon output rates once every hour;

2.) The average regenerated carbon product for all five currently installed kilns on a monthly basis and a 12-month rolling basis.

### # 010 [25 Pa. Code §127.441] Operating permit terms and conditions.

The Owner/Operator of the venturi scrubber shall maintain adequate records to ensure compliance with the monitoring and work practice requirements of Source Group G01, Section E, Conditions #008, #012, #013, and #014. These records shall include the manufacturer's recommended maintenance procedures and daily readings of the scrubbing liquid flow rate, the pressure differential, and the pH level of the scrubbing liquid. These records may be included in, but are not required to be, part of the daily visible stack, fugitive, and potentially objectionable odor emission surveys in accordance with the applicable condition under 25 Pa. Code §127.441 of Section C of this permit.

# # 011 [25 Pa. Code §127.441]

#### Operating permit terms and conditions.

The permittee shall record the pressure differential, scrubbing liquid flow rate, and the pH level of the venturi scrubber at a minimum of once per day.







## V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

### VI. WORK PRACTICE REQUIREMENTS.

# # 012 [25 Pa. Code §127.441]

## Operating permit terms and conditions.

The permittee shall operate the venturi scrubber at all times that the air emission sources exhausting to it are in operation.

#### # 013 [25 Pa. Code §127.441] Operating permit terms and conditions.

The Owner/Operator of the venturi scrubber shall maintain the control device in accordance with the manufacturer's recommended operating procedures and specifications or an alternative maintenance schedule as approved by the Department.

#### VII. ADDITIONAL REQUIREMENTS.

# # 014 [25 Pa. Code §127.441] Operating permit terms and conditions.

Kilns #2 and #3 may use either their own associated afterburner or share a single afterburner using a crossover duct on an as-needed basis.





# SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.





# SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.





# SECTION H. Miscellaneous.

The facility consists of the following sources:

Source 031, Cleaver Brooks Boiler (8.36 MMBtu/hr) Source 101, Rotary Kiln 1 (4.800 lbs/hr) controlled by a 4.24 MMBtu/hr afterburner Source 102, Rotary Kiln 2 (2,400 lbs/hr) controlled by a 3.26 MMBtu/hr afterburner Source 103, Rotary Kiln 3 (2,400 lbs/hr) controlled by a 3.26 MMBtu/hr afterburner Source 104, Rotary Kiln 4 (800 lbs/hr) controlled by a 4.24 MMBtu/hr afterburner (same as Kiln 1) Source 106, Rotary Kiln 6 (4,000 lbs/hr) controlled by 4.0 MMBtu/hr afterburner Source 107, Tank Truck Unloading, where the food-grade area is controlled by a 2,400 scfm Young Industries, Inc. baghouse Source 108, Storage Tanks Operation controlled by a carbon adsorber Source 109, Spent Carbon Transfer controlled by a carbon adsorber Source 110, Spent Carbon Transfer Station (0.50 TPH) Source 111, Dry Feed Hoppers rated at 3.125 TPH controlled by a 5,000 scfm American Airfilter Fabripulse Baghouse Source 112, Kiln Loading controlled by a 5,000 scfm American Airfilter Fabripulse Baghouse Source 113, Kiln Coolers rated at 100 GPM Source 114, Kiln Screening Stations controlled by a 20,000 scfm Mikro Pulsaire 76F230TR10 Baghouse Source 115, Independent Screening Stations controlled by a 20,000 scfm Mikro Pulsaire 76F230TR10 Baghouse Source 116, Drum/Adsorber Filling Station rated at 0.50 TPH Source 117, Bulk Tank Truck Loading Miscellaneous sources consist of the following equipment:

Miscellaneous natural gas combustion units rated at 1.783 MMBtu/hr combined Paved roadways Unpaved roadways 500-gallon diesel storage tank 500-gallon kerosene storage tank Storage bins A and B and bucket elevators Food-grade storage bin and bucket elevators Bench-scale react furnace lab

Destoner controlled by a 1,500 scfm Donaldson-Torit TD-486 exhausting indoors

On May 18, 2023, the permit was amended for a change of ownership from Evoqua Water Technologies, LLC to Desotech US, LLC, effective June 15, 2023.





\*\*\*\*\*\* End of Report \*\*\*\*\*\*